

For All Counties Served
P.S.C. No. 34
Original Sheet No. 22
Canceling P.S.C. No. 33
Original Sheet No. 22

EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM - 1

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under EKPC's program, the participating manufactured home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC will provide an incentive for retail customers of our Member Systems to participate in this program by offering a one-time rebate. EKPC will rebate \$250 per certified manufactured home to the participating Member System. Rebates will be paid to the participating Member Systems upon written certification that the retail participant has met the *Energy Star* standards for newly constructed manufactured homes.

For customers who purchase a manufactured home which only includes a heat pump meeting Energy Star standards, EKPC will rebate \$150. For customers with inefficient electric heating systems, EKPC will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2004, and annually thereafter.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through the end of 2009. If EKPC should decide to continue the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

C11/10

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY Anthony Campbell TITLE President By W. D. Brown Officer
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
CASE NO. 2007-00266 DATED: February 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By W. D. Brown
Executive Director

For All Counties Served
P.S.C. No. 34
Original Sheet No. 23
Canceling PSC No. 33
Original Sheet No. 23

EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM - 2

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Home under EKPC's program, the participating home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC and its Member Systems will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Member System Cooperatives may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by June 30, 2005, and annually thereafter.

Term

The Touchstone Energy Home Program will remain in effect through 2009. If EKPC should decide to continue the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

C11110

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer
PUBLIC SERVICE COMMISSION
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Ke
Case No. 2006-00547 Dated September 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
8/1/2009
By [Signature]
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC

RATE ES – ENVIRONMENTAL SURCHARGE

APPLICABILITY

Applicable to all sections of this rate schedule and this rate schedule shall apply to each Member System.

AVAILABILITY

This rate schedule shall apply to EKPC rate sections A, B, C, E, and G and all special contracts with rates subject to adjustment upon the approval of the Commission.

RATE

The Environmental Surcharge shall provide for monthly adjustments based on a percent of revenues equal to the difference between the environmental compliance costs in the base period and in the current period based on the following formula:

$CESF = E(m) / R(m)$

$MESF = CESF - BESF$

MESF = Monthly Environmental Surcharge Factor
CESF = Current Environmental Surcharge Factor
BESF = Base Environmental Surcharge Factor of 0%

(R)

where E(m) is the total of each approved environmental compliance plan revenue requirement of environmental costs for the current expense month and R(m) is the revenue for the current expense month as expressed below.

Definitions

(1) $E(m) = [(RB/12)(RORB) + OE - BAS + (Over)Under Recovery]$

C 11/5/10

where:

(a) RB is the Environmental Compliance Rate Base, defined as electric plant in service for applicable environmental projects adjusted for accumulated depreciation, CWIP, cash working capital, spare parts and limestone inventory, emission allowance inventory;

(T)

(b) RORB is the Rate of Return on the Environmental Compliance Rate Base, designated as the average cost of debt for environmental compliance plan projects approved by the Commission plus application of a times-interest-earned ratio of 1.35;

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>February 3, 2010</u>	DATE EFFECTIVE: <u>January 28, 2010</u>
ISSUED BY <u>Anthony J. Langbrett</u>	TITLE <u>President & Chief Executive Officer</u> <u>Burt Kirtley</u>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2009-00317</u> Dated <u>January 28, 2010</u>	
EFFECTIVE 1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

EAST KENTUCKY POWER COOPERATIVE, INC

RATE ES - ENVIRONMENTAL SURCHARGE

APPLICABILITY

Applicable to all sections of this rate schedule and this rate schedule shall apply to each Member System.

AVAILABILITY

This rate schedule shall apply to EKPC rate sections A, B, C, E, and G and all special contracts with rates subject to adjustment upon the approval of the Commission.

RATE

The Environmental Surcharge shall provide for monthly adjustments based on a percent of revenues equal to the difference between the environmental compliance costs in the base period and in the current period based on the following formula:

$CESF = E(m) / R(m)$

$MESF = CESF - BESF$

MESF = Monthly Environmental Surcharge Factor

CESF = Current Environmental Surcharge Factor

BESF = Base Environmental Surcharge Factor of 1.21%

where E(m) is the total of each approved environmental compliance plan revenue requirement of environmental costs for the current expense month and R(m) is the revenue for the current expense month as expressed below.

Definitions

(1) $E(m) = [(RB/12)(RORB) + OE - BAS + (Over)Under Recovery$

C1/28/10

where:

(a) RB is the Environmental Compliance Rate Base, defined as electric plant in service for applicable environmental projects adjusted for accumulated depreciation, CWIP net of AFUDC, cash working capital, spare parts and limestone inventory, emission allowance inventory;

(b) RORB is the Rate of Return on the Environmental Compliance Rate Base, designated as the average cost of debt for environmental compliance plan projects approved by the Commission plus application of a 1.35% Commission

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after July 26, 2009

ISSUED BY *Anthony J. Stappert* TITLE President & Chief Executive Officer PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Ke Case No. 2008-00115 Dated September 29, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <i>J. D. Brown</i> Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC

- (c) OE is the Monthly Pollution Control Operating Expenses, defined as the average of the twelve month operating and maintenance expense; depreciation expense, property taxes, insurance expense, emission allowance expense, and consulting fees.; (T)
- (d) BAS is the net proceeds from By-Products and Emission Allowance Sales, and;
- (e) (Over) or Under recovery amount resulting from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment. (T)

(2) Total E(m) is multiplied by the Member System Allocation Ratio to arrive at Net E(m). The Member System Allocation Ratio is based on the ratio of the 12-month total revenue from sales to Member Systems to which the Surcharge will be applied, ending with the current expense month, divided by the 12-month total revenue from sales to Member Systems and off-system sales.

(3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for EKPC for the twelve months ending with the current expense month.

(4) The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C11/5/10

DATE OF ISSUE February 3, 2010 DATE EFFECTIVE: January 28, 2010

ISSUED BY Anthony Campbell TITLE President & Chief Executive Officer EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in 1/28/2010
Case No. 2009-00317 Dated January 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served
P.S.C. No. 34
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Original Sheet No. 25

EAST KENTUCKY POWER COOPERATIVE, INC

- (c) OE is the Monthly Pollution Control Operating Expenses, defined as the average of the twelve month operating and maintenance expense; depreciation expense, property taxes, insurance expense, emission allowance expense, and consulting fees. O&M expense for the pollution-control related equipment at the Gilbert generating unit will be recovered by including an average of the monthly expense as the Unit begins operation;
- (d) BAS is the net proceeds from By-Products and Emission Allowance Sales, and;
- (e) (Over) or Under recovery amount as amortized from prior six-month period.

(2) Total E(m) is multiplied by the Member System Allocation Ratio to arrive at Net E(m). The Member System Allocation Ratio is based on the ratio of the 12-month total revenue from sales to Member Systems to which the Surcharge will be applied, ending with the current expense month, divided by the 12-month total revenue from sales to Member Systems and off-system sales.

(3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for EKPC for the twelve months ending with the current expense month.

(4) The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C1/28/10

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after 8/1/2009

ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00115 Dated September 29, 2008

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
EFFECTIVE	
8/1/2009	
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	
By <u>[Signature]</u>	Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. KY NO. 7

CANCELS P.S.C. KY NO. 6

EAST KENTUCKY POWER COOPERATIVE, INC.
OF
WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

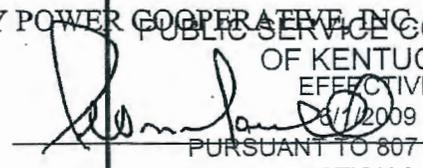
FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 31, 2009

EFFECTIVE June 1, 2009

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC.

BY



Robert M. Marshall
President and Chief

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Area Served
 P.S.C. No. 7
 Original Sheet No. 1
 Canceling P.S.C. No. 6
 Original Sheet No. 1

EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	(I)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY [Signature]

TITLE Presid [Signature] ie Officer

Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

6/1/2009

By [Signature]
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

EAST KENTUCKY POWER COOPERATIVE, INC.

For Area Served
P.S.C. No. 7
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Canceling P.S.C. No. 6
Original Sheet No. 2

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY

[Signature]

TITLE President

Secretary e Officer

By

[Signature]

Executive Director

Issued by authority of an Order of the Public Service Commission

Case No. 2008-00128 Dated August 20, 2008

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 7
Original Sheet No. 3
Canceling P.S.C. No. 6
Original Sheet No. 3

EAST KENTUCKY POWER COOPERATIVE, INC.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE PURSUANT TO 807 KAR 5:011
June 1, 2009 SECTION 9 (1)

ISSUED BY

[Handwritten Signature]

TITLE Preside

e Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009

By *[Handwritten Signature]*
Executive Director

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Area Served
 P.S.C. No. 7
 Original Sheet No. 4
 Canceling P.S.C. No. 6
 Original Sheet No. 4

EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY [Signature]

TITLE Presid / ce Officer

Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
 EAST KENTUCKY POWER COOPERATIVE

EFFECTIVE 6/1/2009

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 7
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Canceling P.S.C. No. 6
Original Sheet No. 5

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

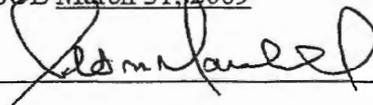
TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY



TITLE Presid

By



re Officer

Executive Director

Issued by authority of an Order of the Public Service Commission

Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009

~~PURSUANT TO 807 KAR 5.011~~
~~SECTION 9 (1)~~

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 7
Original Sheet No. 6
Canceling P.S.C. No. 6
Original Sheet No. 6

EAST KENTUCKY POWER COOPERATIVE, INC.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY

[Signature]

TITLE Presid

ve Officer

Issued by authority of an Order of the Public Service Commission

Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director